

EDITION MAY 2018

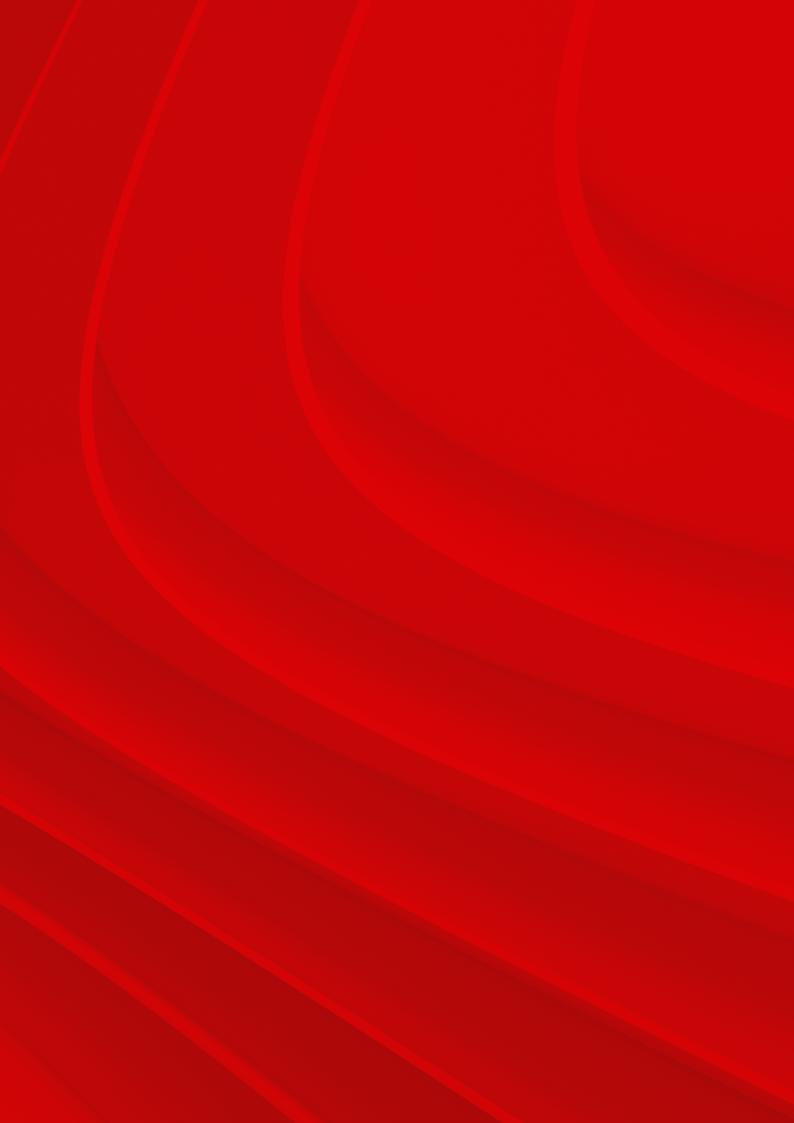
SYNCHROTACT® Datasheet

Synchronizing devices and systems



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- Half a century of evolution encapsulated in a device
- Safety is guaranteed by the SYNCHROTACT Diverse Dual Channel concept
- Exceptionally reliable device with responsive, competent support
- Training program for commissioning and service personnel



SYNCHROTACT Datasheet Index

SYNCHROTACT 5

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SYNCHROTACT 6 – product family



SYNCHROTACT 5 – product family



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SYNCHROTACT Advantages

ABB Switzerland Ltd is a world-leading manufacturer of synchronizing equipment. Application-specific systems are developed, produced and commissioned. In addition, our products are supported throughout the entire lifecycle.

- 13'000 devices successfully in operation for generators up to 2'000 MW
- Robust design according to IEC 60255-series and ANSI/IEEE C37.90
- State-of-the-art communication protocols, eg, IEC 61850
- Commissioning with own resources enabled by operational simplicity
- 24/7/365 hotline with expert support

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- Safety design according to IEC 61508, SIL2
- Quick commissioning using PC tool SynView 6
- Synchronizes up to twenty power circuit breakers with different requirements
- Easy integration into IEC 61850, Ed.2 networks
- Complete and easy to understand engineering guidelines
- Designed for easy (1:1) replacement of existing devices

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SYNCHROTACT 6

Made to protect the assets with proven functional safety and reliability exceeding 99.9%.

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SYNCHROTACT 6 Application

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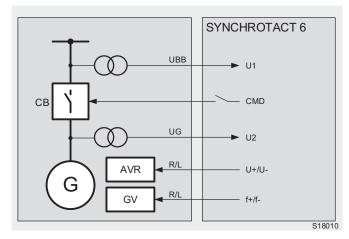
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Synchronizing devices are widely used in power stations or industrial installations with their own power generating facilities, where the generators need to be paralleled with an island line or a public line, or in power distribution systems.

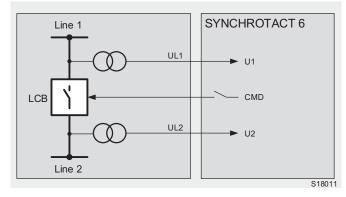
Power circuit breakers may only be closed if both voltages are approximately synchronous (coincident). Otherwise, faults in line operation, loading of the generators and, in extreme cases, damage to the generators can result.

SYNCHROTACT 6 performs these functions safely and reliably, whether as a monitoring element for manual paralleling or as an independent fully-automatic synchronizing device.

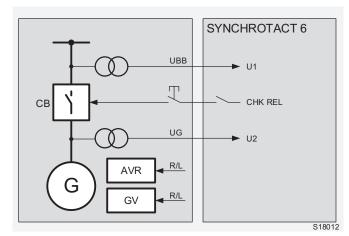
SYNCHROTACT 6 application examples



Automatic generator synchronizing



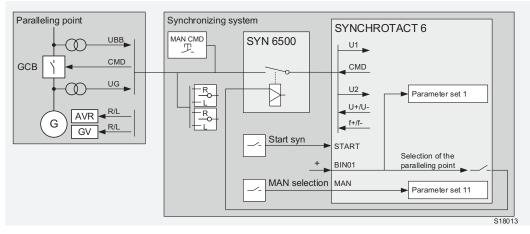
Automatic paralleling of lines



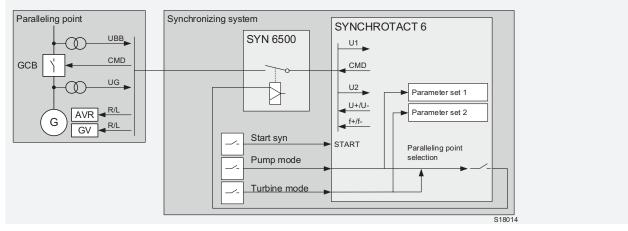
Manual generator synchronizing (Synchrocheck)

- U1 = Line/bus bar-voltage
- U2 = Generator voltage = Circuit breaker
- СВ G = Generator
- AVR = Automatic voltage regulator
- GV = Governor
- CMD = Paralleling command
- U+/U-= Voltage adjusting commands
- f+/f-= Frequency adjusting commands
- R/L = Raise/Lower

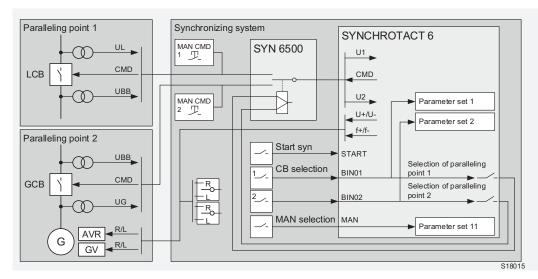
SYNCHROTACT 6 Use of parameter sets



Automatic and manual synchronizing using one SYNCHROTACT 6 device



Automatic synchronizing in pump and turbine mode of a pumped storage power plant



Automatic and manual synchronizing of two circuit breakers

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SYNCHROTACT 6 Principle of operation

The synchronizing and paralleling process can be divided into the following blocks

Measuring

The main values, required for paralleling, are voltage difference ΔU (amplitude), slip **s** (frequency difference), and phase-angle difference α . These values are formed from the two measurement signals **u1** and **u2** (see illustration below).

Matching

Voltage and frequency matching functions reduce the voltage difference ΔU , and slip **s** by sending adjusting pulses to the voltage or turbine regulators.

Monitoring of paralleling conditions

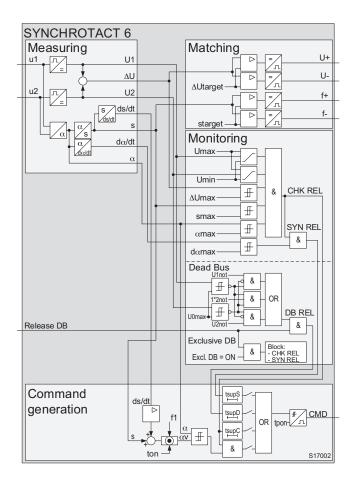
This function compares the actual values with their set maximum values and releases paralleling **(CHK REL)** if all conditions are fulfilled simultaneously. Alternatively, for almost synchronous sources (very small slip between two lines), the SYN REL-function may be used. If it comes to voltage-free lines (dead bus), the DB REL-function is used.

Command generation

The command generation calculates the necessary lead angle αv , by which the paralleling command must be advanced due to closing time delay. The action ensures that the main contacts close at precisely the right time. If α reaches αv at the same time as paralleling release **(CHK REL)**, the command is issued. With networks or dead bus conditions, the related signal from the monitoring CHK REL, SYNREL or DBREL will start its assigned supervision time t supC, t supS, or t supD. After the corresponding supervision time runs out, the command is issued. Every single one of these branches can be used in parallel with the others, or switched off.

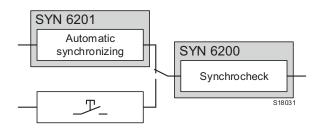
Synchrocheck mode (paralleling monitoring)

In synchrocheck mode, only the measuring and monitoring function blocks are active. The output relay is closed during paralleling release.

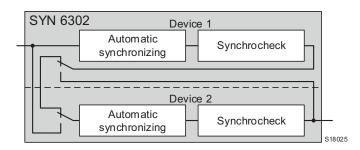


SYNCHROTACT 6 Optimum reliability

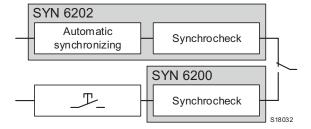
For the availability of a plant a synchronizing device must be able to carry out the synchronizing function whenever required. The circuit breaker is under no circumstances permitted to close during nonsynchronous conditions. The series connection of the output contacts of a dual-channel system significantly increases safety of the plant, however the availability of the overall system might reduce.



High levels of safety and availability can be achieved by using a second, redundant synchronizing system. If system 1 can no longer synchronize, it is still possible to do so by switching over to the second system.



In this configuration, two automatic dual-channel devices are used. Normally, the output contacts of both devices are connected in series (4 channels!). One of the two devices can be bridged by means of the device selector switches on each device, or remotely by a control signal. The defective device may be removed (eg, for repair) while the other remains in service.



SYNCHROTACT 6 Optimum reliability

Advice

Single- or dual-channel?

Not every synchronizing system needs to be structured according to the configuration examples for reliability mentioned above.

The SYNCHROTACT 6 single-channel synchronizing devices, which are very often used, offer a high degree of safety. However, safety can be significantly increased by means of dual-channel systems with an independent synchrocheck connected in series.

It is unlikely that both channels, of which the hardware and software are structured differently, will suffer the same malfunction simultaneously. The extra cost of a dual-channel system can prove beneficial compared to the damage arising from incorrect paralleling.

For all generators in the MW range, ABB strongly recommends using an independent synchrocheck with its output contacts connected in series with the automatic synchronizer. The SYNCHROTACT 6 Diverse Dual Channel devices offer such a configuration in a single device and provide additional safety functions between both channels, in order to follow the IEC 61508 SIL requirements for functional safety.

Second, redundant synchronizing system?

Often, two redundant synchronizing systems are installed in a single plant so that if one system fails the other can be used, thereby increasing availability. The second system is often designed for manual synchronizing with or without synchrocheck.

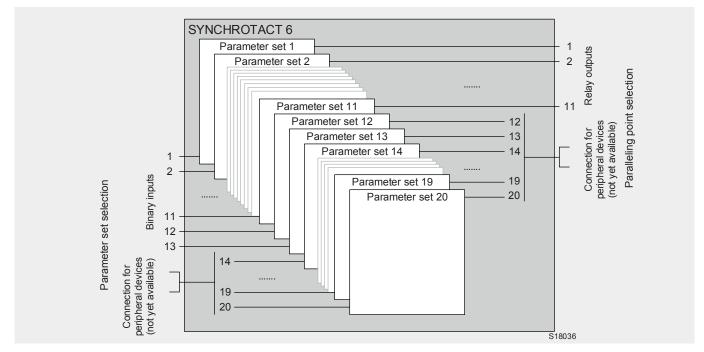
In addition, with SYNCHROTACT 6 type SYN 6302, ABB offers two automatic dual-channel devices, building one redundant system, therefore avoiding manual synchronizing.

Advantages of such a solution:

- Lower engineering and wiring costs for the additional second device.
- Further increased safety since all four output contacts are normally operated in series.

SYNCHROTACT 6 The twenty-in-one synchronizing device

Specific settings for synchronizing and paralleling are stored in a parameter set. Devices with twenty parameter sets have twenty times the same parameters, with the possibility of individual setting. That way, twenty paralleling points with individual settings may be operated. Firstly, the parameter set or the circuit breaker to be synchronized has to be selected. Then the synchronizing process can be started. The software-driven link between parameter set and paralleling point guarantees the correct assignment of the setting values to the related plant components. Maximum 13 binary inputs and 11 relay outputs are available for the selection. If more parameter sets or paralleling points are required, peripheral devices must be used, but these are not yet available.



Parameter set and paralleling point selection

Control options

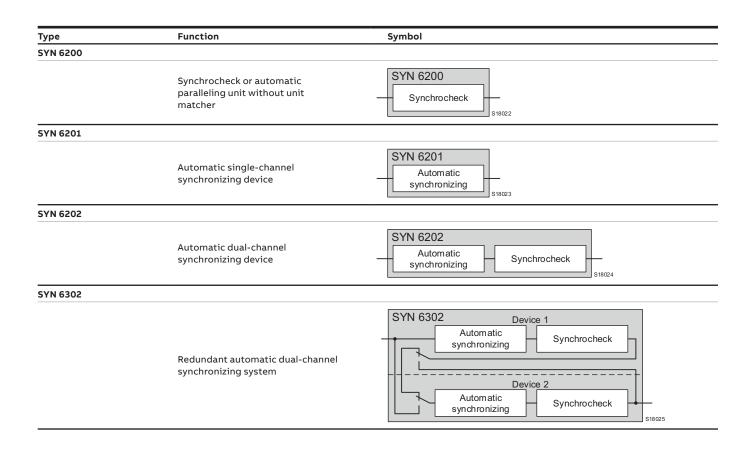
Maintenance control for commissioning and servicing

- Built-in Maintenance Control Panel (MCP)
- SynView 6 PC-tool

Operating control for normal synchronizing operation

- Digital inputs/outputs: conventional wiring (standard)
- Communication interfaces: IEC 61850 electrical or optical; Modbus RTU; Profibus DP (option)

SYNCHROTACT 6 Device types



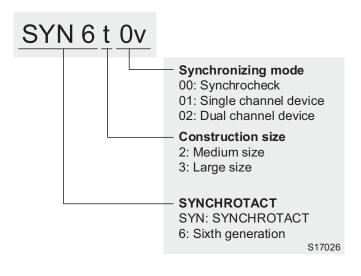
Differences between SYN 6302 and SYN 6202

The SYN 6202 is a dual-channel system with two differently structured independent channels used as one functional system.

SYN 6302 consists of two "SYN 6202" dual-channel devices used as a redundant system. The output contacts of both devices are normally wired in series (four channels!). If one system fails, hazard-free switch-over to the other dual-channel automatic system bypassing the failed one is still possible. This allows paralleling to be carried out fully automatically and with maximum safety at all times. If repair or replacement of the defective device is needed, it can easily be removed from the system.

Remark: in addition to the synchrocheck SYN 6200, the simpler SYN 5100 from the SYNCHROTACT 5 family is not replaced. It can however be used in combination with the SYNCHROTACT 6 devices.

Type Code





Front and rear view of SYN 6200 SYN 6201 SYN 6202

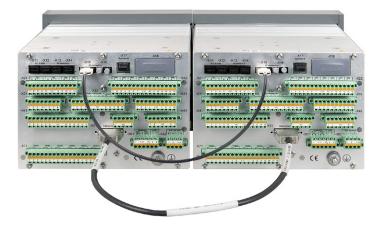




Front view of SYN 6302



Rear view of SYN 6302



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SYNCHROTACT 6 Functions, options and ordering details

Functions at a glance

Function	Туре			
Product				
	SYN 6200	SYN 6201	SYN 6202	SYN 6302
Automatic synchronizing	Yes	Yes	Yes	Yes
Paralleling of two lines	Yes	Yes	Yes	Yes
Synchrocheck mode	Yes	Yes	Yes	Yes
Voltage matching	No	Yes	Yes	Yes
Frequency matching	No	Yes	Yes	Yes
Dual-channel system	No	No	Yes	Yes
Integrated, redundant system (bypass)	No	No	No	Yes
Number of parameter sets	either 2 or 20			
Paralleling of synchronous lines	Yes	Yes	Yes	Yes
Paralleling of asynchronous lines	Yes	Yes	Yes	Yes
Paralleling of voltage-free lines	Yes	Yes	Yes	Yes
Signaling	Yes	Yes	Yes	Yes
Parameter setting by PC Tool SynView 6	Yes	Yes	Yes	Yes
Parameter setting without PC	Yes	Yes	Yes	Yes
Semi-flush mounting (standard)	Yes	Yes	Yes	Yes
Surface mounting	on request	on request	on request	on request
Top-hat rail mounting (DIN)	No	No	No	No

Options

	Option	SYN 6200, SYN 6201, SYN 6202, SYN 6302
w	Communication	0 none 1 IEC 61850 station bus, electrical 2 IEC 61850 station bus, optical 4 Modbus RTU 5 Profibus DP
x	Internal code	2
/	Internal code	0
Z	Functionality	2 Basic (2 parameter sets) 3 Extended (>2 parameter sets, Tap changer control, etc)

Device type
SYN 6u0v

Ordering details

Examples	
SYN 6200 – 0202	Synchrocheck with two parameter sets
SYN 6201 – 0203	Automatic single-channel synchronizing device with twenty parameter sets
SYN 6202 – 1203	Automatic dual-channel synchronizing device with communication (IEC61850 electrical) and twenty parameter sets
SYN 6302 – 2203	Redundant automatic dual-channel synchronizing device with communication (IEC 61850 optical) and twenty parameter sets

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SYNCHROTACT 6 Option details

Option w: Communication interface

Characteristics of the field bus protocols		
Supported protocols	Modbus RTU; Profibus; LON	
Interface type	Modbus and Profibus: RS 485	
Connector type	Modbus and Profibus: D-Sub9 (female)	
Transmitted signals	Digital inputs/outputs; status indicators (LEDs); actual values (analog); new event	
Addressing	Slave address depending on fieldbus	

Characteristics of the IEC 61850 interface		
Interface type	Ethernet	
Connector type	RJ45 or LC	
Transmitted signals	Digital I/Os (status information/controls); actual values (measured values)	

SYN 6302:

The interfaces are duplicated, ie, each device can be controlled individually. The write commands ("controls,,) START, STOP, Release DB and Reset must only be sent to one of the devices. Write commands for the configurable inputs (BIN) have to be given separately for each device.

Option z: Functionality

SYNCHROTACT 6 - devices with seven parameter sets include additional functionality. The possible functions are shown in the table on the right.

Functions of the basic version:

figurable functions of digital inputs	
ction of parameter set or paralleling point	
ction of TEST mode	
ting, stopping and blocking of synchronizing process	
ice Reset	
figurable functions of digital outputs	
ction or acknowledgment of paralleling point/parameter set	
tchover contact for the command circuit which must be connected in series with the manual paralleling circuit in synchrocheck m	node
aling of the following variables: aralleling command in TEST mode ead bus released ynchronizing process stopped hase-angle difference within tolerance band ip within tolerance band oltage difference within tolerance band aralleling command released 1 leading or lagging >f2; f1 <f2 2>U1; U2<u1 1 or U2 outside of permissible range onitoring of paralleling contacts that have tripped ingle-system operation (only SYN 6302)</u1 </f2 	

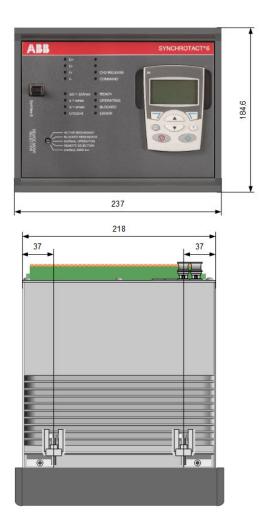
Additional extended functions:

Selection of 20 parameter sets Tap changer control

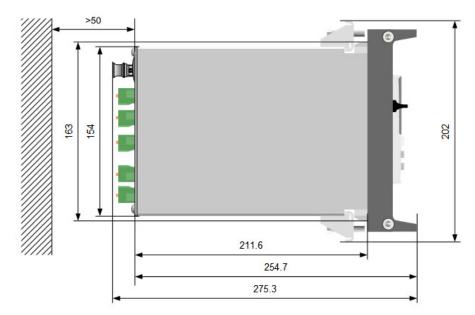
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SYNCHROTACT 6 Dimension diagrams

SYN 6201 SYN 6202



Cut-out W x H = 222 mm x 164 mm

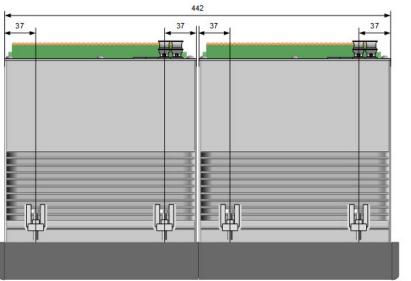


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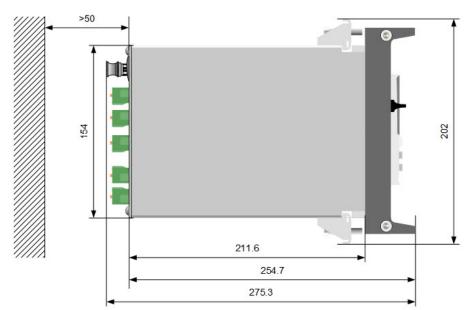
SYNCHROTACT 6 Dimension diagrams

SYN 6302





Panel cut-out W x H = 443 mm x 155 mm



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Relevant standards

CE-conformity	
EMC directive	2014/30/EU
Product standard	EN 60255-26
Low-voltage directive	2014/35/EU
Safety of information technology equipment	EN 60255-27
Product standards	
Measuring relays and protection equipment	IEC 60255-1
EMC requirements for measuring relays and protection equipment	IEC60255-26
Safety requirements for measuring relays and protection equipment	IEC60255-27
Hydro Québec standard for electronic equipment and relays	SN-62.1008-1
IEEE standard for relays	IEEE C37.90-2005
Functional safety of E/E/PE safety-related systems	IEC 61508-series

Construction data

Degrees of protection in accordance with IEC 60529		
	IP 50	
Dimensions		
SYN 6200, SYN 6201, SYN 6202	See illustration of	
SYN 6302	dimensions	
Weight		
SYN 6200, SYN 6201, SYN 6202	7 kg net/10 kg gross	
SYN 6302	14 kg net/22 kg gross	

Inputs

Auxiliary voltage		
Nominal voltage range		24 to 250 VDC 100 to 230 VAC
Permissible voltage range		19.2 to 300 VDC 75 to 300 VAC
SYN 620v		
Maximum power consumption	READY OPERATING	22 W/35 VA 24 W/37 VA
SYN 6302		
Maximum power consumption	READY OPERATING	2x 22 W/35 VA 2x 24 W/37 VA
Measuring inputs U1, U2		
Nominal voltage range		50 to 130 VAC
Voltage range		0 to 130% Un
Nominal frequency		16 ²/₃, 50, 60 Hz
Frequency range		10 to 100 Hz
Binary inputs		
Nominal voltages		24 to 125 VDC
		100 to 125 VAC
Current consumption		≤ 2 mA

Outputs

Paralleling relays	
Maximum contact voltage	250 VAC/250 VDC
Limiting continuous current	10 A
Maximum switching power ON	3000 VA/3000 W
Maximum switching power OFF (resistive)	3000 VA/85 W
Adjusting command and signaling relays	
Maximum contact voltage	250 VAC/250 VDC
Limiting continuous current	4 AAC/4 ADC
Maximum switching power ON/OFF (resistive)	1000 VA/75 W

Interface

PC Tool 'SynView' Ethernet	
Bridgeable distance	100 m

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Parameter setting ranges

Measurement	Step	Setting range
Nominal voltage	1 V	50 to 130 VAC
Voltage ratio (U1/U2)	0.01%	0.2 to 5
Angle tuning	1 DEG	<u>+</u> 180 DEG
Command generation		
Paralleling time	1 ms	1 to 999 ms
Duration of paralleling command	1 ms	50 to 999 ms
Monitoring times	1 s	0 to 99 s
Paralleling conditions		
Slip limit*	0.001 %	0 to 6 %
Angle limit (angle window)*	0.1 DEG	0 to 99.9 DEG
Maximum voltage difference*	0.1 %	0 to 40%
Maximum voltage	1%	105 to 130%
Minimum voltage	1%	50 to 95 %
Note: *Positive and negative limit values can be set separately		
Dead bus conditions		
Maximum zero voltage for dead bus	1%	0 to 49 %
Note: The following possibilities, and all combinations thereof, can b U1 = dead bus; U2 = dead bus; both sides dead bus	e allowed or ruled out for paralleling by means of p	programming:
Voltage matcher		
Voltage adjustment characteristic	0.01 %/s	0 to 5 %/s
Interval between pulses	1 s	1 to 20 s
Minimum pulse duration	0.01 s	0.05 to 10 s
Note: The length of the adjusting pulse is proportional to the voltage d it is possible to work with fixed pulse length (0.05 to 10 s), in which ca		
Frequency matcher		
Frequency adjustment characteristic	0.01 %/s	0 to 5 %/s
Interval between pulses	1 s	1 to 120 s
Minimum pulse duration	0.01 s	0.05 to 10 s
Note: The length of the adjusting pulse is proportional to the slip. Th it is possible to work with fixed pulse length (0.05 to 10 s), in which ca		
Time indications		
Lockout period after START	1 s	1 to 10 s
Total paralleling time abort after START/CMD	1 min/s	15 min/30s

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Environmental values

Isolation			
Dielectric test		IEC 60255-27 (2013)	communication: 1 kV other: 2.5 kV
Impulse voltage test		IEC 60255-27 (2013)	communication: 1 kV other: 5 kV; 5+/5-; 1 s
Temperature ranges for devices without cor	mmunication		
Transport/storage			-40 to +85 °C
Operation <16h			-40 to +85 °C
Operation (compliance with technical data)			-25 to +55 °C
Mechanical stability			
Vibration: – Vibration response and endurance		IEC 60255-21-1	5 to 500 Hz 7.5 mm; 20 m/s2
Shocks and bumps: – Shock response – Withstand – Bump		IEC 60255-21-2	class 2 10 g 30 g 20 g
Earthquake: – Single axis sine sweep seismic test		IEC 60255-21-3	Method A; 5 to 35 Hz 7.5 mm; 50 m/s2
Emission/immunity (EMC)			
Emission AC mains conducted disturbance	CISPR 22	Class B 0.15 to 0.5 MHz: 66 to 56 dB/56 0.5 to 5 MHz: 56/46 dB 5 to 30 MHz: 60 dB/50 dB	46 dB
Emission, enclosure radiation disturbance	CISPR 11	Class A (3 m distance) 30 to 230 MHz: 50 dB 230 to 1000 MHz: 57 dB	
	CISPR 22	Class A (3 m distance) 1 to 3 GHz: 56/76 dB 3 to 6 GHz: 60/80 dB	
Electrostatic discharge	IEC 60255-26 IEC 61000-4-2 IEEE C37.90.3	Class IV Contact: 8 kV Air: 15 kV	
	IEC 60255-26 IEC 61000-4-16	Frequency sweep: 15 Hz to 150 kł Line frequency: continuous: 10 V;	
Electromagnetic field	IEC 60255-26 IEC 61000-4-6	0.15 to 80 MHz 20 V; 80 % AM	
	IEC 60255-22-3 IEC 61000-4-3 IEEE C37.90.2	Frequency sweep: 25 to 1000 MHz: 20 V/m; 80 % AM 1.4 to 2.7 GHz: 20 V/m; 80 % AM	
Fast transients	IEC 60255-26 IEC61000-4-4 IEEE C37.90.1 (fast transient)	Class IV; 4 kV	
	IEC 61000-4-12	2.5 kV L-G and 1 kV L-L	
Damped oscillatory wave	IEC 60255-22-1 IEC 61000-4-18 IEEE C37.90.1 (oscillatory)	Class III 2.5 kV common and differential n 1 MHz and 100 kHz	node
Surge voltage	IEC 60255-26 IEC 61000-4-5	Installation classification: class 3 L-G: 0.5/1/2/4 kV L-L: 0.5/1/2 kV	
Voltage dips	IEC 60255-26 IEC 61000-4-11 IEC 6100-4-29	AC: 70% Uresidual: 25 cycles 40% Uresidual: 10 cycles 0% Uresidual: 2.5 cycles & 250 cy	DC: 500 ms 200 ms cles 50 ms & 5 s

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SYNCHROTACT 6 Spare parts

Spare parts

Module designation	Туре
Single device	SYN 6302-P

Recommendation

No individual parts are available for the SYNCHROTACT 6 devices. It is therefore recommended that an identical, pre-set replacement device is kept in stock.

In case of SYN 6302, one single device SYN 6302-P is recommended as spare part.

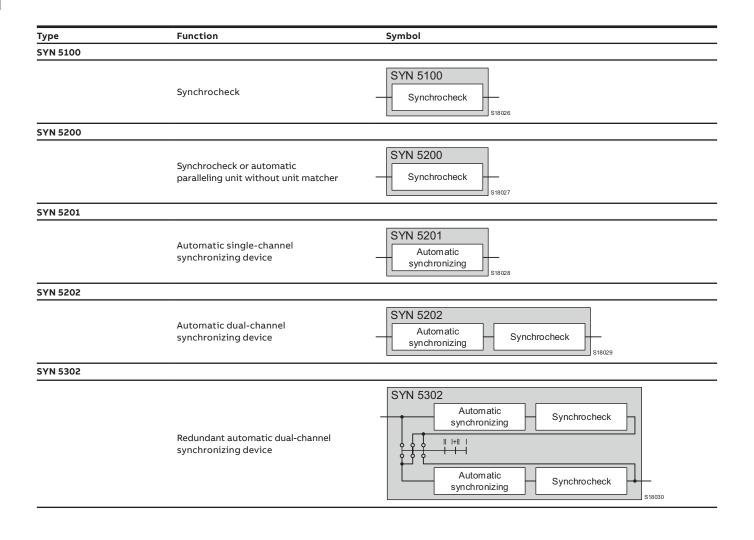
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SYNCHROTACT 5 Synchronizing and paralleling devices

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- 028 Functions, options and ordering details
- 029 Option details
- **030**-031 **Dimension diagrams**
- **032**-035 **Technical data**
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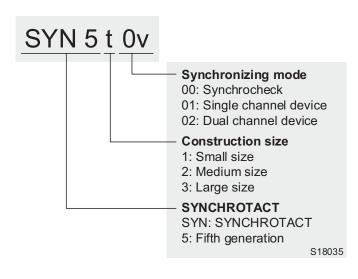
Differences between SYN 5100 and SYN 5200

SYN 5100 offers a parameter set with five parameters. The auxiliary voltage range is 50 to 130 VAC or 100 to 125 VDC. SYN 5200 features communications interfaces, seven parameter sets, a wider auxiliary voltage range and the convenient PC tool SynView with all its functions. Additionally, because of its command generation, SYN 5200 can be used as an automatic paralleling unit.

Differences between SYN 5302 and SYN 5202

The SYN 5202 is a dual-channel system with two differently structured independent channels in the same casing. SYN 5302 consists of two SYN 5202 dual-channel devices in one casing. Both systems are normally all wired in series (four channels!). Should one system fail, it is possible to switch over, without danger, to the other dual-channel automatic system. This allows paralleling to be carried out fully automatically and with maximum security at all times. Additional costs for a redundant synchronizing system are saved.

Type Code



N



Front view of SYN 5100



Front view of SYN 5200 SYN 5201 SYN 5202



Rear view of SYN 5202 with 7 parameter sets



Front view of SYN 5302



Rear view of SYN 5302 with 7 parameter sets

7		2F.0		
0	(6)	-X213 Order OUT2 2000000017	-X110 0011001210 0011001210	
	2122/25/25 Creating and			
	V/4W Clock IN -X202	-X203 SynView 50	eosuring Voltoges ux.5upp) Out 24/49 Clock 	-X102 -X103 Time Sync. SynView
6		CE	B)	•

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SYNCHROTACT 5 Functions, options and ordering details

Functions at a glance

Function	Туре				
Product					
	SYN 5100	SYN 5200	SYN 5201	SYN 5202	SYN 5302
Automatic synchronizing	No	Yes	Yes	Yes	Yes
Paralleling of two lines	Yes	Yes	Yes	Yes	Yes
Synchrocheck mode	Yes	Yes	Yes	Yes	Yes
Voltage matching	No	No	Yes	Yes	Yes
Frequency matching	No	No	Yes	Yes	Yes
Dual-channel system	No	No	No	Yes	Yes
Integrated, redundant system (bypass)	No	No	No	No	Yes
Number of parameter sets	1	either 1 or 7			
Paralleling of synchronous lines	Yes	Yes	Yes	Yes	Yes
Paralleling of asynchronous lines	Yes	Yes	Yes	Yes	Yes
Paralleling of voltage-free lines	Yes	Yes	Yes	Yes	Yes
Signaling	No	Yes	Yes	Yes	Yes
Parameter setting by PC Tool SynView	No	Yes	Yes	Yes	Yes
Parameter setting without PC	Yes	Yes	Yes	Yes	Yes
Semi-flush mounting	No	Yes	Yes	Yes	Yes
Surface mounting	No	on request	on request	on request	on request
Top-hat rail mounting (DIN)	Yes	No	No	No	No

Options

Option	SYN 5100	SYN 5200, SYN 5201, SYN 5202, SYN 5302
		0: none
		2: Modbus
Communication	0: none	3: Profibus
		4: Lon-Bus
		5: IEC 61850
Code for internal use	2: internal code	2: internal use
	Un = 50 to 130 VAC and 100 to 125 VDC	Un = 100 to 230 VAC and 24 to 250 VDC:
Auxiliary voltage/nominal frequency	2: fn = 50/60 Hz	7: fn = 50/60 Hz
	5: fn = 16 ²/₃ Hz	8: fn = 16 ⅔ Hz
Parameter sets	1.1 parameter cot	1: 1 parameter set
Parameter Sets	1: 1 parameter set	7: 7 parameter sets

Device type	Options	
SYN 5u0v	– wxyz	

SYN 5100 - 0221	Synchrocheck with nominal frequency 50 or 60 Hz and one parameter set
SYN 5200 – 0271	Synchrocheck with nominal frequency 50 or 60 Hz and one parameter set
SYN 5201 – 0287	Automatic single-channel synchronizing device with nominal frequency 16 $^2\!\!/_3$ Hz and seven parameter sets
SYN 5202 – 2277	Automatic dual-channel synchronizing device with communication (Modbus), nominal frequency 50 or 60 Hz and seven parameter sets
SYN 5302 – 5277	Redundant automatic dual-channel synchronizing device with communication (IEC 61850), nominal frequency 50 or 60 Hz and seven parameter sets

SYNCHROTACT 5 Option details

Option w: Communication interface

Characteristics of the field bus protocols		
Supported protocols	Modbus RTU; Profibus; LON	
Interface type	Modbus and Profibus: RS 485 LON: Optical	
Connector type	Modbus and Profibus: D-Sub9 (female) LON: HP BFOC/2.5 (optical)	
Transmitted signals	Digital inputs/outputs; status indicators (LEDs); actual values (analog); new event	
Addressing	Slave address, depending on fieldbus	

Characteristics of the	IEC 61850 interface
Interface type	Ethernet
Connector type	RJ45
Transmitted signals	Digital I/Os (status information/controls); actual values (measured values)

SYN 5302:

The interfaces are duplicated, ie, each system can be

controlled individually. Commands, eg starting synchronizing, have to be given separately for each system.

Option z: Parameter sets

SYNCHROTACT 5 – devices with seven parameter sets include additional hardware with seven digital inputs and seven relay outputs. They are normally used for the selection

of both parameter set and paralleling point. The inputs and outputs that are not used can be configured for other functions. The possible functions are shown in the table below.

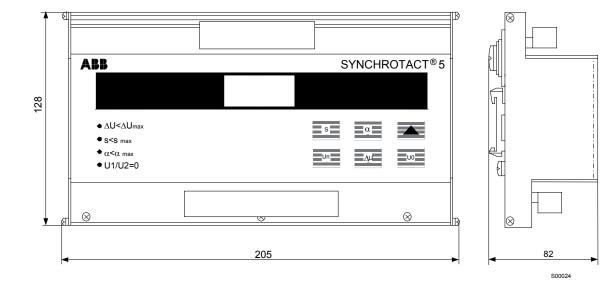
Functions of the basic version:

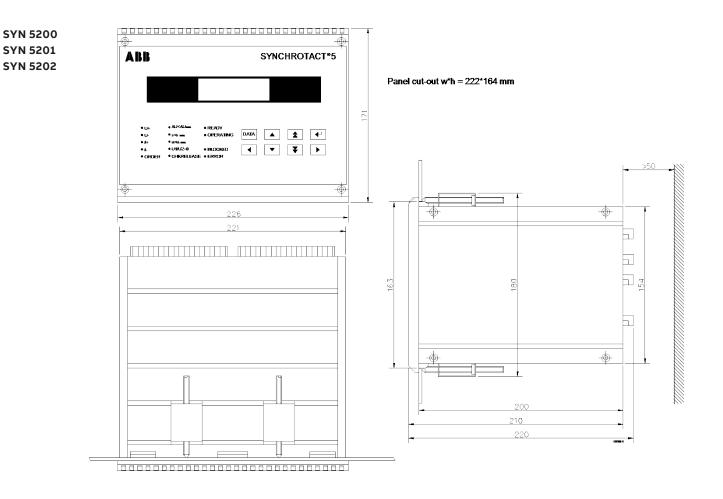
Configurable functions of digital inputs	
Selection of parameter set or paralleling point	
Selection of TEST mode	
Starting, stopping and blocking of synchronizing process	
Device Reset	
Configurable functions of digital outputs	
Selection or acknowledgment of paralleling point/parameter set	
Switchover contact for the command circuit which must be connected in series with the manual parallelin	ng circuit in synchrocheck mode
Signaling of the following variables: - Paralleling command in TEST mode - Dead bus released - Synchronizing process stopped - Phase-angle difference within tolerance band - Slip within tolerance band - Voltage difference within tolerance band - Voltage difference within tolerance band - Paralleling command released - U1 leading or lagging - f1>f2; f1 <f2 - U2>U1; U2<u1 - U1 or U2 outside of permissible range - Monitoring of paralleling contacts that have tripped</u1 </f2 	

2

SYNCHROTACT 5 Dimension diagrams

SYN 5100

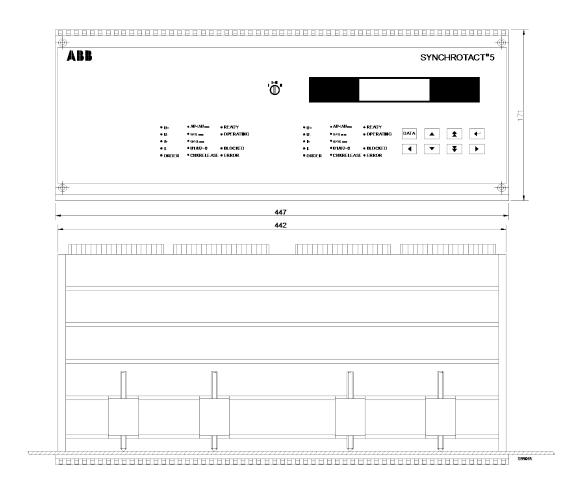


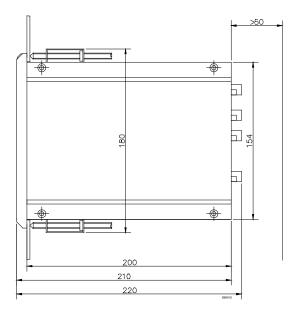


N

SYNCHROTACT 5 Dimension diagrams







Panel cut-out w x h = 443 mm x 155 mm

Inputs

	24 to 250 VDC 100 to 230 VAC
	18 to 300 VDC 75 to 300 VAC
READY	25 W/35 VA
OPERATING	25 W/35 VA
	2 W/4 VA
	2 W/4 VA
	50 to 130 VAC
	0 to 130% Un
	16 ²/ ₃ , 50, 60 Hz
	10 to 100 Hz
	24 to 48 VDC
	6 to 8 mA

Outputs

Paralleling relays	
Maximum contact voltage	250 VAC/250 VDC
Limiting continuous current	10 A
Maximum switching power ON	1500 VA/1500 W
Maximum switching power OFF (resistive)	1500 VA/150 W
Adjusting command and signaling relays	
Maximum contact voltage	250 VAC/250 VDC
Limiting continuous current	1.5 AAC/1.5 ADC
Maximum switching power ON/OFF	50 VA/50 W

Interface

PC Tool 'SynView' Ethernet	
Bridgeable distance	100 m

SYN 5200, SYN 5201, SYN 5202 (channel 1), SYN 5302 (both channels 1)	Step	Setting range
Actual value calibration		
Nominal voltage	1 V	50 to 130 VAC
/oltage matching (between U1 and U2)	0.01%	<u>+</u> 12%
Angle matching (SYN 5200 and SYN 5201 only)	1 DEG	<u>+</u> 180 DEG
Command generation		
Paralleling time	10 ms	1 to 990 ms
Duration of paralleling command	10 ms	50 to 990 ms
1onitoring times	1 s	0 to 99 s
aralleling conditions		
lip limit*	0.01%	0 to 6 %
ngle limit (angle window)*	1 DEG	1 to 99 DEG
laximum voltage difference*	1%	0 to 40%
laximum voltage	1%	100 to 130%
finimum voltage	1%	50 to 95 %
lote: *Positive and negative limit values can be set separately		
Dead bus conditions		
1aximum zero voltage for dead bus	1%	0 to 49 %
lote : The following possibilities – and all combinations thereof – can be allowed or ruleo J1 = dead bus; U2 = dead bus; both sides dead bus	d out for paralleling by means o	f programming:
/oltage matcher		
Oltage adjustment characteristic	0.01 %/s	0 to 5 %/s
nterval between pulses	1 s	1 to 20 s
finimum pulse duration	0.01 s	0.05 to 2 s
lote: The length of the adjusting pulse is proportional to the voltage difference. The pro t is possible to work with fixed pulse length (0.05 to 2 s), in which case the interval time		
requency matcher		
requency adjustment characteristic	0.01 %/s	0 to 5 %/s
nterval between pulses	1 s	1 to 120 s
Inimum pulse duration	0.01 s	0.05 to 2 s
lote: The length of the adjusting pulse is proportional to the slip. The proportionality fa : is possible to work with fixed pulse length (0.05 to 2 s), in which case the interval time		2
ieneral parameters		
Blocking time following start signal	1 s	1 to 10 s
otal paralleling time	0.5 min	0.5 to 15 min; OFF

SYN 5100, SYN 5202 (channel 2), SYN 5302 (both channels 2)	Step	Setting range
Slip limit	0.1%	0.1 to 2%
Angle limit	5 DEG	5 to 40 DEG
Maximum voltage difference	5%	5 to 40 %
Maximum zero voltage for dead bus	5%	0 to 50 %
Nominal voltage	5 V	50 to 130 VAC
Note: The percentages refer to the nominal values		

Environmental values

Isolation			
Dielectric test		IEC 60255-5	2 kV
Impulse voltage test		IEC 60255-5	5 kV
Temperature ranges for devices without	ut communication		
Transport/storage			-40 to +85 °C
Functionable			-25 to +70 °C
Operation (compliance with technical da	ata)		-10 to +55 °C
Temperature ranges for devices without	ut communication		
Transport/storage			-10 to +85 °C
Functionable			+5 to +70 °C
Operation (compliance with technical da	ata)		+5 to +55 °C
Mechanical stability			
 Vibration:			10 to 150 Hz; cl. 2
 Vibration response and endurance Endurance 		IEC 60255-21-1	1 g 2 g
Shocks and bumps:			class 2
 Shock response Withstand 		IEC 60255-21-2	10 g 30 g
– Bump			20 g
Earthquake:		IEC 60255-21-3	Method A
 Single axis sine sweep seismic test 		IEEE STD 344-1987	5 g in each axis
Emission/immunity (EMC)			
Emission AC mains conducted disturbar	nce CISPR 22	Class B 0.15 to 0.5 MHz: 6656dB/5646dB 0.5 to 5 MHz: 5646dB 5 to 30 MHz: 60dB/50dB	
Emission, enclosure radiation disturban	CISPR 11 ce	Class A 30 to 230 MHz: 30dB 230 to 1000 MHz: 37dB	
Electrostatic discharge	IEC 60255-22-2 IEC 61000-4-2 IEEE C37.90.3-2001	Class IV Contact: 8 kV Air: 15 kV	
	IEC 61000-4-16	0 to 150 kHz: 30 V continu	ous; 300 V for 1 s
	IEC 61000-4-6	0.15 to 80 MHz 1 0 V; 80% AM	
Electromagnetic field	IEC 60255-22-3 IEC 61000-4-3	Frequency sweep: 80 to 1000 MHz: 10 V/m; 80% AM 1.42 GHz: 20 V/m; 80 % AM Spot frequencies: 80/160/450/900 MHz: 80% AM; Testing time >10 s	
	IEEE C37.90.2-2004	25 to 1000 MHz: 20 V/m; 80)% AM (max. result. field strength: 35 V/m
	IEC 60255-22-4 IEC61000-4-4	Class IV; 4 kV	
Fast transients	IEEE C37.90.1-2002 (fast transient)	4 kV common and transverse mode	
	IEC 61000-4-12	2.5 kV	
Surge voltage	IEC 61000-4-5	Installation classification: <u>+</u> 1/ <u>+</u> 2 kV	class 3
Voltage dips	IEC 61000-4-11	AC: 30%: 10 ms 60%: 100 ms >95%: 5000 ms	
1 MHz burst disturbance	IEC 60255-22-1	Class III 2.5 kV common and transv	/erse
1 MHz burst disturbance	IEEE C37.90.1-2002	2.5 kV common and transv	

Relevant standards

CE-conformity		
EMC directive	2014/30/EU	
Generic standard	EN 61000-6-4 EN 61000-6-2	Emission Immunity
Low-voltage directive	2014/35/EU	
Safety of information technology equipment	EN 60950	
Product standards		
Measuring relays and protection equipment	IEC 60255-6	
Product standard for measuring relays and protection equipment	EN 50263	
Hydro Québec standard for electronic equipment and relays	SN-62.1008d	
IEEE standard for relays	IEEE C37.90-1989	

Construction data

Degrees of protection in accordance with IEC 60529		
Front	IP 54	
Rear	IP 50	
Dimensions		
SYN 5100 Top-hat rail mounting (DIN)	See illustration	
SYN 5200, SYN 5201, SYN 5202	of dimensions	
SYN 5302		
Weight		
SYN 5100	0.3 kg	
SYN 5200, SYN 5201, SYN 5202	4 kg	
SYN 5302	8 kg	

SYNCHROTACT 5 Spare parts

Spare parts

PCB designation	Туре
Communications board IEC 61850	SYN 5009
Communications board	SYN 5010
Processor and power supply board (Indication of device type required, eg, SYN 5201)	SYN 5011
Basic I/O unit	SYN 5012
Processor for channel 2 (synchrocheck)	SYN 5013
Extended I/O/seven parameter sets (option)	SYN 5014
Bus board for SYN 520x	SYN 5015
System control	SYN 5020
Bus board for SYN 5302	SYN 5025

Ordering information

When ordering, please state the complete type designation of the synchronizing unit.

Recommendation

No individual parts are available for the SYN 5100 unit. It is therefore recommended that an identical, pre-set replacement unit is kept in stock.

In the case of SYN 520x units, it is recommended that an identical, pre-set replacement unit is kept in stock.

In the case of the SYN 5302, the following PCB modules are recommended as spare parts: SYN 5020 system control and SYN 5014 extended I/O card, if the latter is installed.

SYNCHROTACT Datasheet Index

SYNCHROTACT 5

SYNCHROTACT ACCESSORIES

SYNCHROTACT SYNCHRONIZING CABINETS

SYNCHROTACT SERVICE AND SUPPORT 2





SYNCHROTACT 6 Accessories

- **041** Fast commissioning with SynView 6
- **042** Auxiliary device SYN 6500

SYNCHROTACT 5 Accessories

043 SynView and SYN 5500

SYNCHROTACT Accessories

- **044**–045 Synchronizing instruments
- **046**-047 Adaptation and compensation voltage transformers



SYNCHROTACT 6 Accessories Fast commissioning with SynView 6

SynView 6 is a tool for simple and fast commissioning of SYNCHROTACT 5 devices. The PC software runs under MS[®] Windows[™] 7 and 10 in the standard languages German and English. SynView 6 consists of the following modules:

Actual values module

A synchroscope, together with all the values important for paralleling, is displayed on the user interface. This simplifies function-testing of the synchronizing process if no instruments are available.

Parameter module

All parameter settings are carried out using this tool. The files can be stored on the PC and copied to other units. Helpful functions such as comparing parameter settings between device and PC-file, or the display of recommended setting values, greatly simplify commissioning and servicing.

Event recorder module

The 2000 events stored in SYNCHROTACT 5 are displayed in plain text with date and time stamp. This greatly simplifies the localization of faults, eg, wiring or control faults which sometimes occur during commissioning.

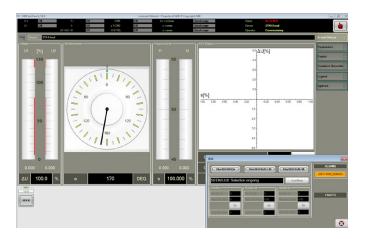
Transient recorder module

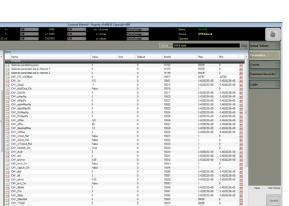
The voltage difference and paralleling command from the last three synchronizing processes are displayed. As such a separate recorder is unnecessary.

Options module

This module contains SynView 6-specific settings as well as SYNCHROTACT 6 settings (IP address handling, IEC 61850 settings etc.)

	Off	1.	Of I	CMO	Of	AU CAUMAK		Out of range		Date	READY					_
	Off		Of	>1CMO	Of	1<1705		Out-of range		Device	SYN Glocal					da.
			Of	CH2 RFL	CE			Out of range		Operator						
100	STATES IN COLUMN						_									_
										STN 6 local			1000	Actua	il Value	15
													_		_	_
-9	11 Parameter Set 11	1.1	Name			Value	Unit	Default	Itavid		Max	Min		Parat		
	IT wanter set IT		Sec. 100		_				_	_			í i litera		_	_
P	12 Parameter Set 12	11.1	Selected paralleling pol	-		0	_	0	14102		60030	0	•	Cver		
-			Selected parameter set			0		0	14103		65535	0	•			
	13 Parameter Set 13		Selected parameter set	in channel 2		0		0	15159		90535	0	•	Trans	alont Ro	ecree
-9	14 Parameter Set 18		CH1_TTL_HeOffset			0		0	10077		32767	-32768	•			
			CH1_Ue			110		0	10001		3.402823E+38	-3.4008236-38	•			
-FT	15 Parameter Set 15		Off_Ge6			-1		0	100/15		3.4028230-30	-3.4020236-30	•	Logie	,	
-			CH1_MalCed_On			False		0	100/6			0	•			
Ľ	16 Parameter Set 15		CH1_IOphile			0		0	10017		3.4028235+38	-3.402823E+38				
-A	17 Parameter Set 17		DH1_sNasNp DH1_sNasPa					0	10000		3.4028236-38	-3.402823E-38 -3.402823E+38	•			
	in the second second		CH1_stateMaxNa						10022		3.4028230-38	-3.400823E+38				
-A	10 Parameter Set 13		CH1_alphoMaxPs						10023		3.4028235+38	-3.40823E+38	-			
5			CH1_DUMerNg						10024		3.4028235-38	-3.4008236-38				
	19 Parameter Set 19		CH1_DUMorPs						10005		14028236+38	-1.4008236-38	- H			
-	20 Parameter Set 20		CH1_UMax			120			10026		3.402823(+38	-3.4268238+38				
_	Contraction on 20		CH1_UMin			80		0	10007		3.4029235-38	-1.4009276-38				
Ph	31 Configuration of binary inc		CH1_delphadMax			1.8		0	10028		3.4028235-38	-3.4008236-38				
-		1.0	CH1_UOMax			5		0	10000		3.4028235+38	-3.400823E+38				
d	32 Configuration of binary ou	10	OH1_UInct_Rel			False		0	10001		1	0	•			
-A	33 Pelds a reeface		CH1_U2nct_Rel			False		0	10002		1	0				
	22 FREEDOR FERENDOR		CH1_UTUDext, Ral			False		0	10003		1	0	•			
	41 Selection of paralleling pri-		CH1_Excl08_On			True		0	10004		1	0	•			
	and the second se	1 20 1	CH1_#UR			0		0	10040		3.4028230-38	-3.4028236-38	•			
r 1	42 Actual values		CH1_tell			2		0	10041		3.4028235-38	-3.402823E+38	•			
_	43 Command courters		OH1_pilmin			0.05		0	10042		3.4028235-38	-3.4028236+38	•			
	AD COMPANY COLUMN		CH1_IntU_Co			False		0	10043			0	2			
P1	44 Status displays and cover		DH1_TapDh_On DH1_ete			raise		0	10044		3.4028235-38	-3.4028236-38				
-			DH1 tel						10061		3.4028236-38	-3.4000236+38	-			
d	45 SEEK and TEST Functor		DH1_selfmin			0.05			10062		3.4028230-38	-3.400823E+30	2			
-	45 Status displays and open		DH1_ind_De			False		i i	10063		1 AMERICAL-ME	0	1			
	an name militable and other		CH1 Block			2		0	10060		3-028235-38	-3.4008236-38			-	- 2 - 2
d	17		DH1_fTel			1		0	10061		3.4028236-38	-3.4028236-38	ĕ		-	- all
			CH1_tSkp			0		0	10062		3.4028236-38	-3.4008238.+38			1	
Ы	48 Depiny IP Address		CH1_DieuSel			0		0	10063		95535	0				80
-A			CH1_TTISel			0		0	10070		45535	0				1 AG
	51 Step Daplay tap changer	100	CH1_TTL_codeType			1		0	10071		65535	0	•			
d	131		CH1_TTL_NoO/Taps			1		0	10072		45525	0	•			
		101	CHI_TTL_NORNSH			1		0	10073		90535	0				
-A	132 *	10	CH1_TTL_Fire@MSel			1		0	10074		65535	0		Re	et	Dis
	A	100	CH1_TTI_Step			1		0	10075		3.4028235+38	-3.40823E+38	0			

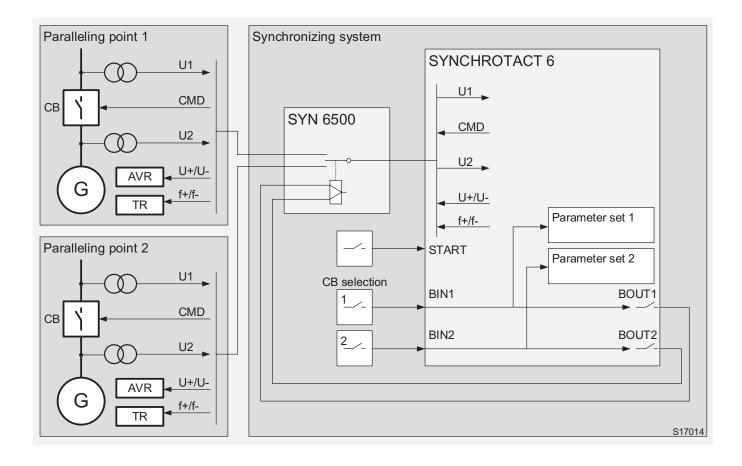




SYNCHROTACT 6 Accessories Auxiliary device SYN 6500

The auxiliary device SYN 6500 connects the measuring and command circuits where several paralleling points need to be switched. A SYN 6500 device can switch two paralleling points, each with a maximum of 16 contact pairs, or alternatively four paralleling points, each with eight contact pairs. Several devices can be used at the same time.





Ordering details

Designation	Туре	Part no
Auxiliary device for switching	SYN 6500	3BHE 056 500 R0001
several paralleling points		

Technical data	
Maximum contact voltage	250 VAC/250 VDC
Limiting continuous current	10 A
Maximum switching power ON	1500 VA/1500 W
Maximum switching power OFF (resistive)	1500 VA/150 W
Coil nominal voltage	24 VDC
Operate voltage	<u>></u> 18 VDC
Release voltage	<u><</u> 3.6 VDC
Coil resistance	1152 Ω
Coil inductivity	1000 mH
Casing size (W x H x D)	381 x 128 x 50 mm
Top-hat rail mounting (DIN)	

SYNCHROTACT 5 Accessories SynView and SYN 5500

SynView is a tool for simple and fast commissioning of SYNCHROTACT 5 devices. The PC software runs under MS® Windows™ NT, 95, 98, 2000, XP and Windows 7 in the standard languages German, English or French. SynView consists of the following five tools. The auxiliary device SYN 5500 is technically compliant with the SYN 6500. The latter has been adapted to the SYNCHROTACT 6 design:

- Parameter tool
- Transient recorder tool
- Actual values tool
- Event recorder tool
- Diagnostic tool

SynView ordering details

Designation	Туре	Part no
PC-Tool for commissioning and maintenance	SynView	-
 with Ethernet cable 	RJ45	3BHE 021 768 R0002
– with RS232 cable	D-Sub9	3BHE 021 768 R0001

Syn 5500 ordering details

Designation	Туре	Part no
Auxiliary device for switching several paralleling points	SYN 5500	3BHB 006 500 R0001

SYNCHROTACT Accessories Synchronizing instruments

Electromechanical instruments are commonly used if the synchronizing system provides a manual synchronizing feature.

Options

Desi	Designation				
	Option	Code			
w	Nominal voltage	1 100/√3 = 57.7 V 2 110/√3 = 63.5 V 3 115/√3 = 66.4 V 4 120/√3 = 69.3 V 5 100 V 6 110 V 7 115 V 8 120 V			
х	Nominal frequency	5 50 Hz 6 60 Hz			
y	Labeling	 Standard labeling Labeling according to separate specification 			
z	Size	0 96 x 96 mm 1 144 x 144 mm			

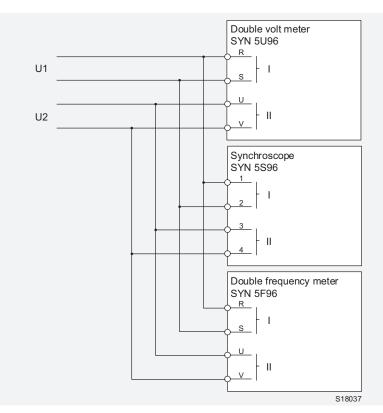
Ordering details

Designation		Туре	Part no	
Double volt meter		SYN 5U96-wxy0 SYN 5U144-wxy1	3BHE022 313Rwxy0 3BHE022 313Rwxy1	
Double frequency meter	55 50 55 11 59 16 50 55 55 56 55 55 55 56 55 55 11 56 56 55 55 56 56 56 56 56 56 56 56 56 5	SYN 5F96-wxy0 SYN 5F144-wxy1	3BHE022 314Rwxy0 3BHE022 314Rwxy1	
Synchroscope		SYN 5596-wxy0 SYN 55144-wxy1	3BHE022 315Rwxy0 3BHE022 315Rwxy1	

General technical data		
Isolation	IEC 60255-5	2 kV
Temperature range	Operation Storage	-25 °C to +40 °C -25 °C to +65 °C
Relative humidity		<pre><75% annual average, no condensation</pre>
Shock		15 g, 11 ms
Vibration		2.5 g, 5 to 55 Hz
Protection degree – casing – connections	IEC 60529 IEC 60529	IP 54 IP 00
Dimensions width x height x installation depth	Size 96 Size 144	96 x 96 x 115 mm 144 x 144 x 164 mm
Front frame	96/144	96 mm/144 mm
Casing	96/144	90 mm/136 mm
Panel cut-out	96/144	92 ^{+0.8} mm/138 ⁺¹ mm
Fixing		Screw clamps
Electrical connection		Screw-type terminals

SYNCHROTACT Accessories Synchronizing instruments

General Technical data		
Fixing		Screw clamps
Electrical connections		Screw-type terminals
Technical data double volt meter		
Measuring range voltage		0 to 120% Un
Scale arrangement		vertical
Power consumption	with Un <u><</u> 110 V	96: 2 x <2 VA/144: 2 x <2.3 VA
Accuracy		Class 1.5
Weight	96/144	1.2 kg/1.5 kg
Technical data double frequency meter		
Measuring range frequency		fn ±5 Hz
Number of reeds		2 x 21
Measuring range voltage		0 to 120% Un
Scale arrangement		vertical
Power consumption per measuring unit	with Un <u><</u> 110 V	2 x <1.1 VA
Accuracy		Class 0.5
Weight	96/144	0.65 kg/1 kg
Technical data synchroscope		
Voltage range		0.9 x Un to 1.1 x Un
Overload limit		1.2 x Un
Power consumption	with Un <u><</u> 110 V	<4.0 VA (line side) <0.7 VA (generator side)
Weight	96/144	1.0 kg/1.8 kg



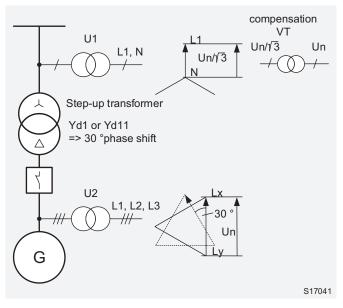
Connection diagram synchronizing instruments

SYNCHROTACT Accessories Adaptation and compensation voltage transformers (VTs)

When are adaptation or compensation VTs needed?

- If both nominal measuring voltages are out of admissible range (50 to 130 VAC).
- If the nominal amplitude values of both measuring voltages are different and if components are used which cannot compensate for this difference electronically.
- If eg, a step-up transformer between measuring VT and circuit breaker is shifting the phase by a fixed value. Ie, the phase-difference angle is not zero with closed circuit breaker. If in such a case, components are used which cannot compensate for this difference electronically.

Hints to select compensation VTs



Phase-angle compensation with compensation VT

If possible, the compensation should be done in a way that a single-phase compensation VT is required only If there is a step-up transformer between measuring VT and circuit breaker, the connection group is usually Yd1 (+30 DEG) or Yd11 (-30 DEG).

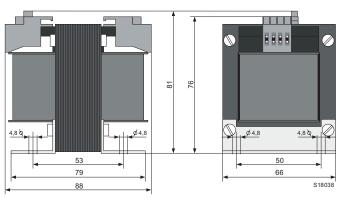
With the appropriate selection of the phases, the phase shift can be compensated without any additional components. In this example the compensation of the amplitude by factor $\sqrt{3}$ remains. This can be done by a single-phase compensation VT.

In order to achieve higher accuracy, especially if higher load (synchronizing instruments) is connected, the compensation should be carried out on the generator side.

If a three-phase compensation is inevitable, 3 single-phase VTs have to be selected which will then be connected according to the needs. Be aware that the single-phase ratio has to be calculated.

SYNCHROTACT Accessories Adaptation and compensation voltage

transformers (VTs)



Ordering details

Connection diagram

Designation	Туре	Part no
Single phase VT	SYN 5T66-0001	3BHE024 870R0001
Un =	57.7 to 120 V	
$ \begin{array}{ccc} 110 \% & 0 \\ 0 \\ 100 \% & 0 \\ 90 \% & 0 \\ \end{array} $	$A \circ Un =$	
₀4		

Dimensional drawing

Examples

Example	Ratio	Connection	Example	Ratio	Connection
100 V -> 100 V 110 V -> 110 V 120 V -> 120 V 63.5 V -> 63.5 V 57.7 V -> 57.7 V	1				
110 V -> 100 V	0.909		100 V -> 110 V	1.1	$ \begin{array}{c} A-C & 1-4 \\ \hline & & & \\ & & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & & & & \\ & $
100 V -> 57.7 V 110 V -> 63.5 V 120 V -> 69.3 V	1/√3 = 0.577	2-4 B-C	57.7 V -> 100 V 63.5 V -> 110 V 69.3 V -> 120 V	√3 = 1.73	$B-C \qquad 2-4$
100 V -> 63.5 V	1.1/√3 = 0.635	3-4 B-C	63.5 V → 100 V	√3/1.1 = 1.57	$B-C \qquad 3-4$
110 V -> 57.7 V	1/(1.1 x √3) = 0.525	1-4 B-C	: 57.7 V -> 110 V	1.1 x √3 = 1.91	$B-C \qquad 1-4$

Technical data

Nominal voltage range primary and secondary Accuracy/power without synchronizing instruments Accuracy/power with synchronizing instruments Dimensions (W x H x D) Weight 57.7 to 120 VAC Class 1/0.05 VA Class 2/4 VA 66 x 81 x 88 mm 1.0 kg

Class 5/7.5 VA



SYNCHROTACT Systems Project-specific synchronizing systems

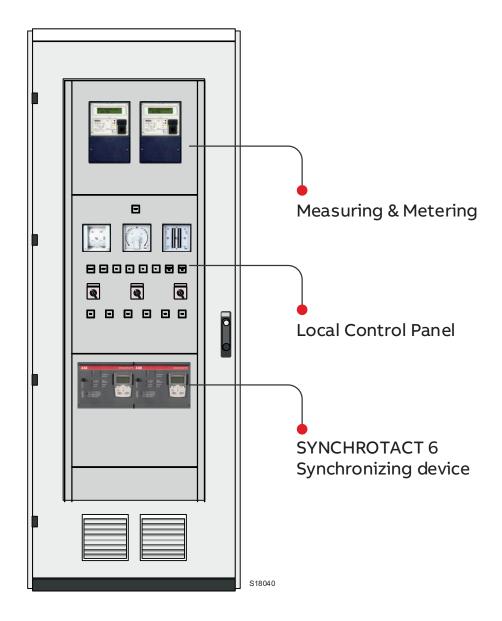
050 Application

051 Typical configurations of a synchronizing system

SYNCHROTACT Systems Application

SYNCHROTACT synchronizing cabinets can be designed specifically for customer requirements and are used to synchronize generators and to parallel lines. Depending on available space, other systems may be used in the same cabinet. This might be eg, measuring and metering functions.

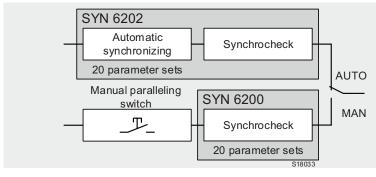
Example: Synchronizing cabinet with local control and 2 counters



SYNCHROTACT Systems Typical configurations of a synchronizing system

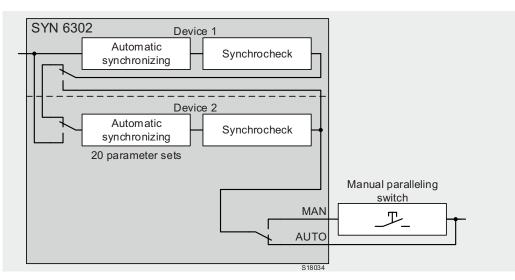
The system uses proven SYNCHROTACT 6 – components and may be individually adapted. Typical configurations are as follows:

- 1. Safety: Single- or dual-channel solutions
- 2. Availability: Redundant manual synchronizing or redundant automatic synchronizing or both
- Number of circuit breakers to be synchronized: Up to four circuit breakers, one or more of which may be generator breakers
- 4. Power supply: In case of redundant synchronizing, the power supply on the cubicle entrance can be redundant too.
- 5. Synchronizing control: Remote, local or both
- Adaptation of the measuring voltages: Especially with synchronizing of several circuit breakers, it may occur that the two secondary voltages have different amplitudes and phase angles with closed circuit breaker.



Examples of synchronizing concepts

Automatic dual-channel synchronizing system with redundant manual synchronizing



Redundant, automatic dual-channel synchronizing system and additional manual synchronizing possibility





-055 **Service and support**

SYNCHROTACT Service and support

ABB, your expert for all services on SYNCHROTACT sychronizing equipment. As your service partner ABB ensures comprehensive support for the product range of our synchronizing epuipment and excitation systems over the entire lifecycle.

Installation and commissioning

ABB Services – reliable, fast and customer-oriented.

Our global service network with more than 100 experienced and trained engineers worldwide are the key element for the smooth and fast commissioning as well as for correct setting of the synchronizer. A professional project documentation enables best possible support in the long term.

Key benefits

- · Availability of competent professionals on short notice
- · Increased availability and safety of the plant

Service Agreement – ABB Excitation Care

Increased efficiency and controlled costs, focusing on the core business.

The ABB Excitation Care – Service Agreement covers not only our excitation systems but also our synchronizing equipment. In addition to customer telephone support, 24/7-emergency support and periodic maintenance. ABB additionally offers guaranteed response times and on-site troubleshooting.

Key benefits

- Support by certified and experienced engineers
- 24/7-telephone support, 365 days a year
- Minimizing the outage risk

Training

Your knowledge is your future – the mission of ABB University for Power Electronics.

ABB offers outstanding expertise for maintenance and operating personnel. The SYNCHROTACT courses deepen the basic knowledge in synchronization, provide product expertise and enable the participants to work on the synchronization equipment independently and confidently.

Key benefits

- Trained personnel reduces downtime of the plant
- Increased workplace safety through improved knowledge of the users

SYNCHROTACT Service and support

Product Life Cycle Management

Full service and support

Our life cycle approach is based on the four-phase model shown below. By means of proactive communication, the customer will be informed by an official "Life Cycle transfer notice" before the product enters a critical phase. So that necessary measures for a seamless operation of the plant can be taken in time. (*)

Key benefits

- Higher operating reliability
- Reduced life cycle costs

Spare Parts Management

Maintaining a reliable spare parts stock.

All electronic components suffer degradation over time. The same applies to components for synchronizing systems. This concerns the installed systems and the components in the spare parts stock. ABB provides a service for original spare parts and a review of spare parts at the customer's stock.

Key benefits

- Ensuring the reliability of spare parts
- Availability of spare parts at the lowest cost

Repairs

Fast and easy product support

If one unit fails, it can be quickly and easily sent back for inspection and repair at the ABB Return Center.

Key benefits

- Simple return process
- Troubleshooting at ABB manufacturing site

Replacement solutions

Migration to the latest product, or replacement of the entire synchronizing?

As a leader in synchronizing business, ABB offers the expertise and experience of alternative solutions for synchronizing equipment, regardless of manufacturer.

The replacement of an old synchronizing device by one of the active life-cycle phase is a time- and cost-efficient solution. When a complete synchronization must be replaced, ABB offers its customers a tailor-made solution.

Key benefits

- · Improved system availability through reduced downtime
- Seamless operation of the plant

ABB Life cycle model (*)

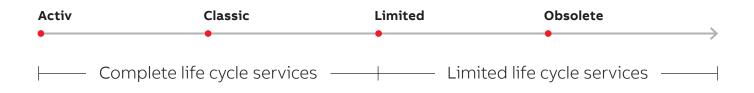




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